

« EMR for Grid-Forming and -Following Inverters with Onshore Electric Ships and Offshore Wind Plant »

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- 1** Context & Objective
- 2** System Modeling & Control Scheme
- 3** Frequency Variation Analysis
- 4** Conclusions & Perspective



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« Context & Objective »

EMR for Modeling and Control of Grid-Forming and -Following Inverters

- Context and Objective -

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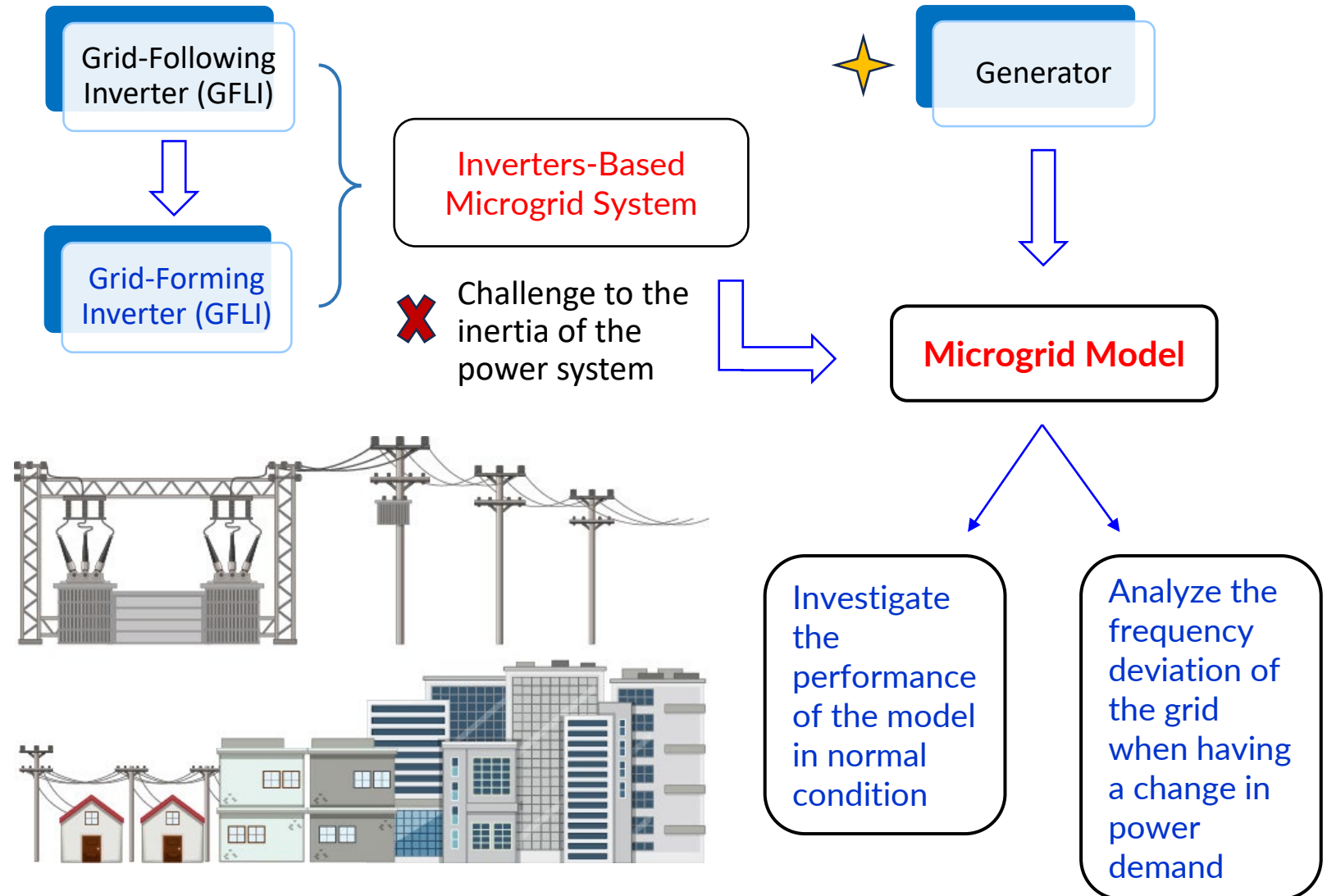
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The offshore wind energy at Binh Thuan (Vietnam)



Tan Cang port at Ho Chi Minh city (Vietnam)





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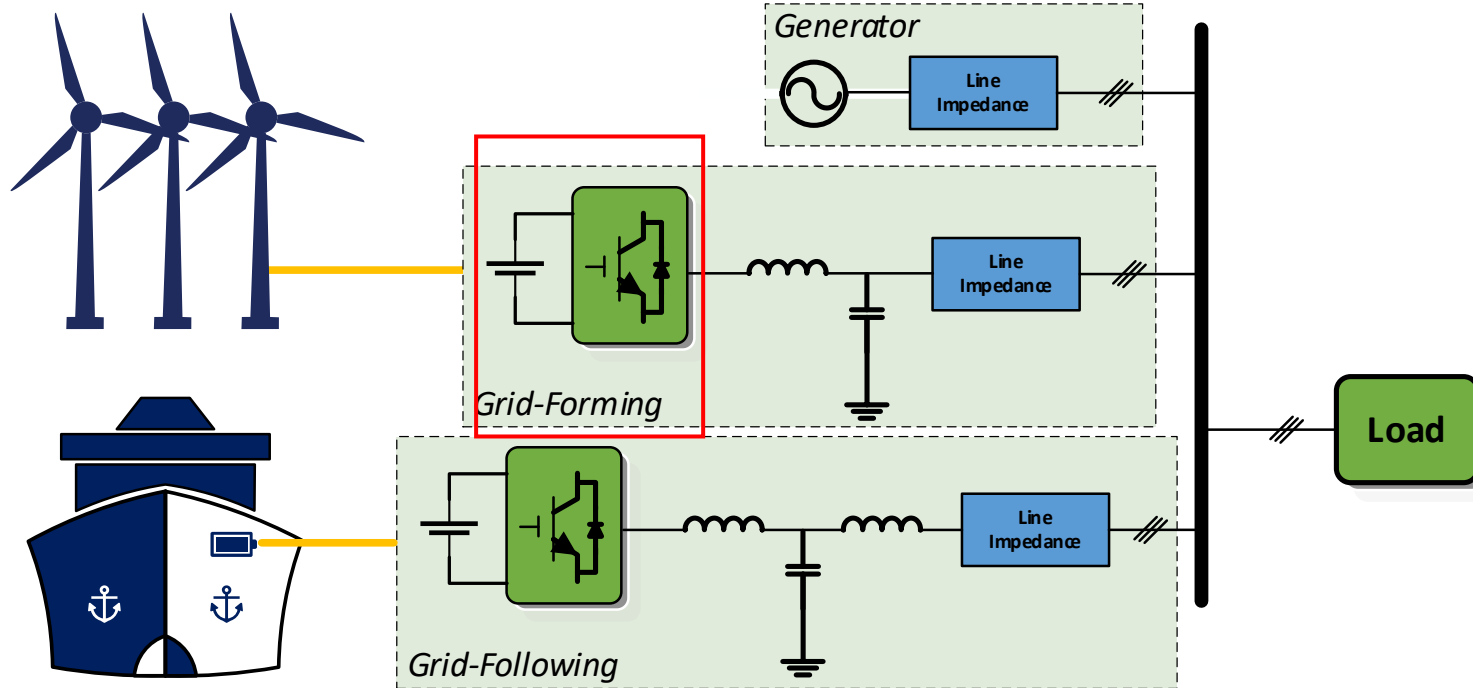
« System Modeling & Control Scheme »

EMR for Modeling and Control of Grid-Forming and -Following Inverters

- System representation using EMR [Bouscayrol 2012] -

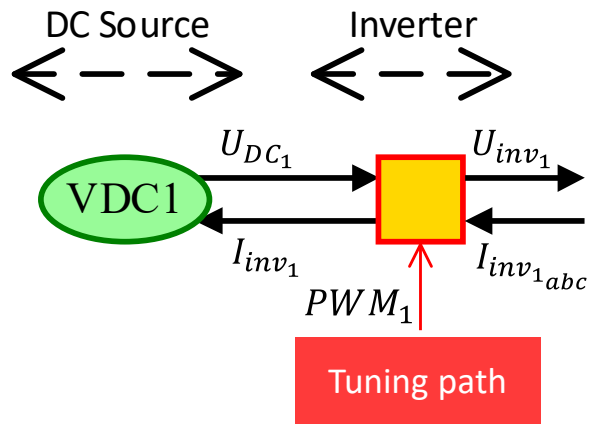
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$$\begin{cases} u_{DC1} = \text{constant} \\ i_{inv1} = \text{common} \end{cases}$$

$$\begin{cases} u_{inv1} = PWM_1 \cdot \frac{u_{DC1}}{2} \\ i_{inv1} = \frac{\sum PWM_1 \cdot i_{inv1abc}}{2} \end{cases}$$

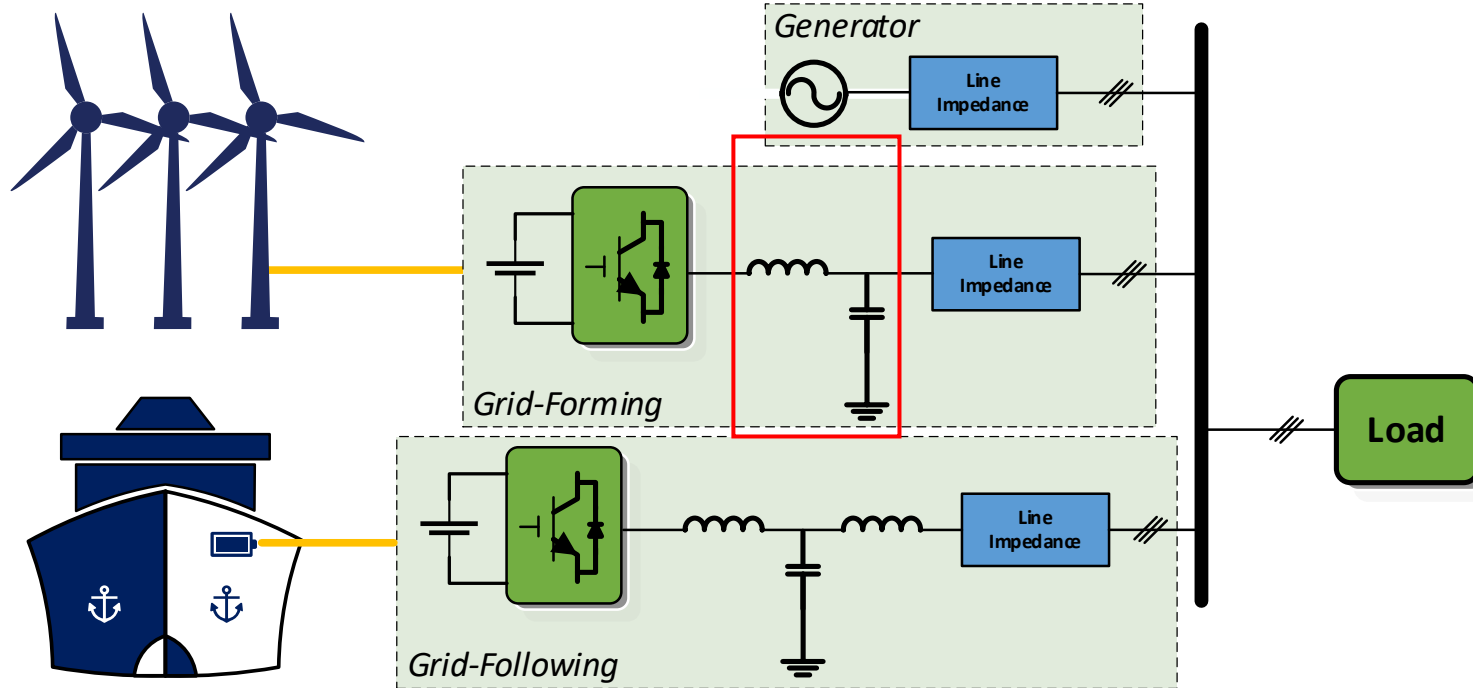


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- System representation using EMR -

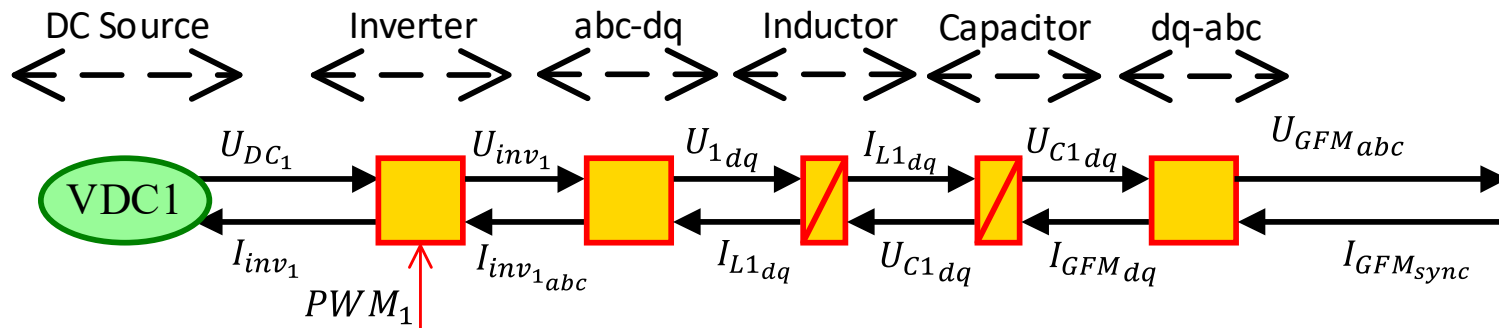
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$$\begin{cases} L_1 \frac{di_{L1d}}{dt} = u_{1d} - u_{C1d} + w \cdot L_1 \cdot i_{L1q} \\ L_1 \frac{di_{L1q}}{dt} = u_{1q} - u_{C1q} - w \cdot L_1 \cdot i_{L1d} \end{cases}$$

$$\begin{cases} C_1 \frac{du_{C1d}}{dt} = i_{L1d} - i_{GFMd} + w \cdot C_1 \cdot u_{C1q} \\ C_1 \frac{du_{C1q}}{dt} = i_{L1q} - i_{GFMq} - w \cdot C_1 \cdot u_{C1d} \end{cases}$$

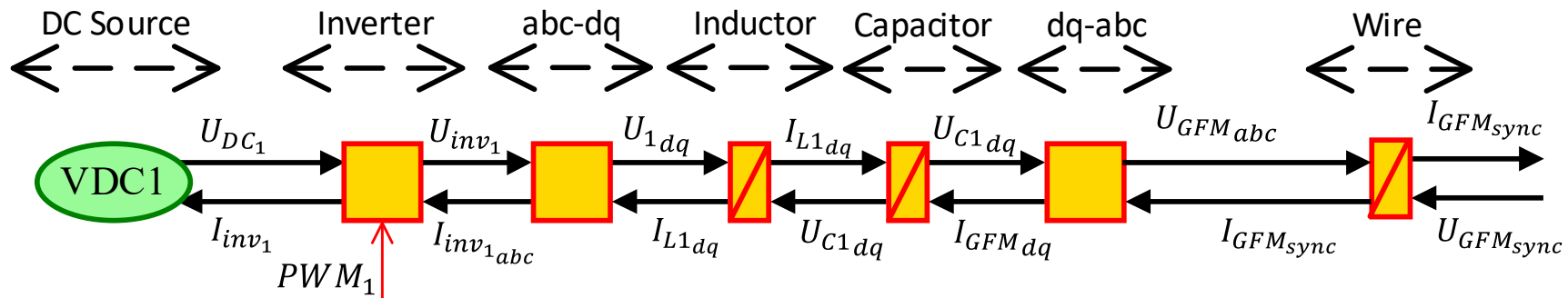
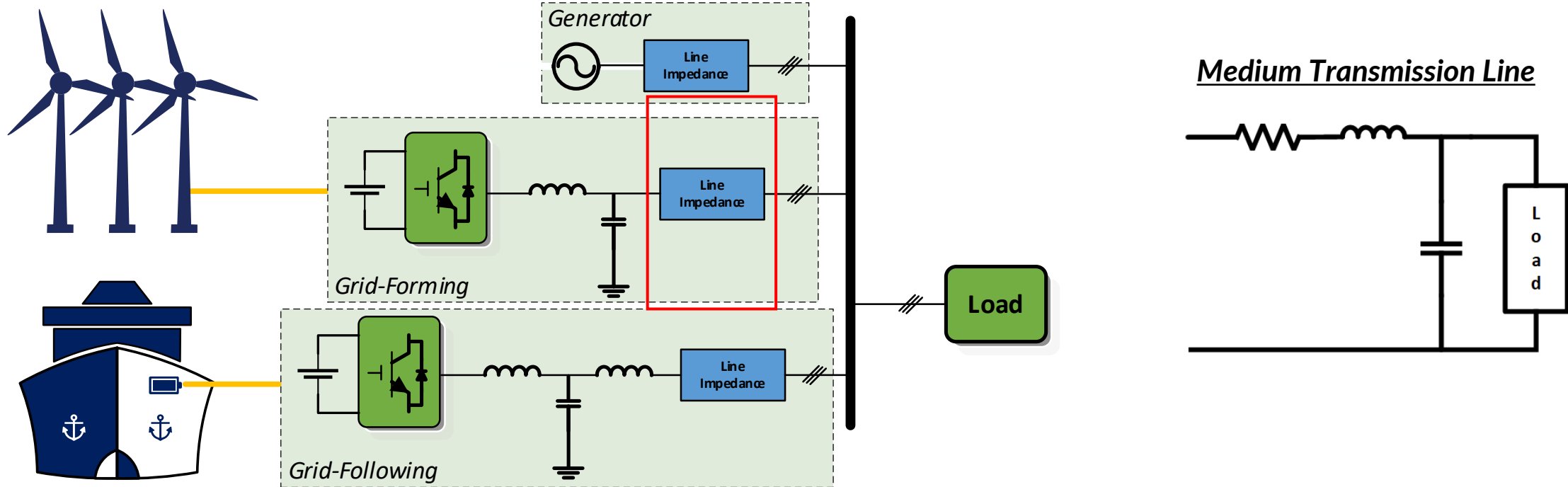


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- System representation using EMR -

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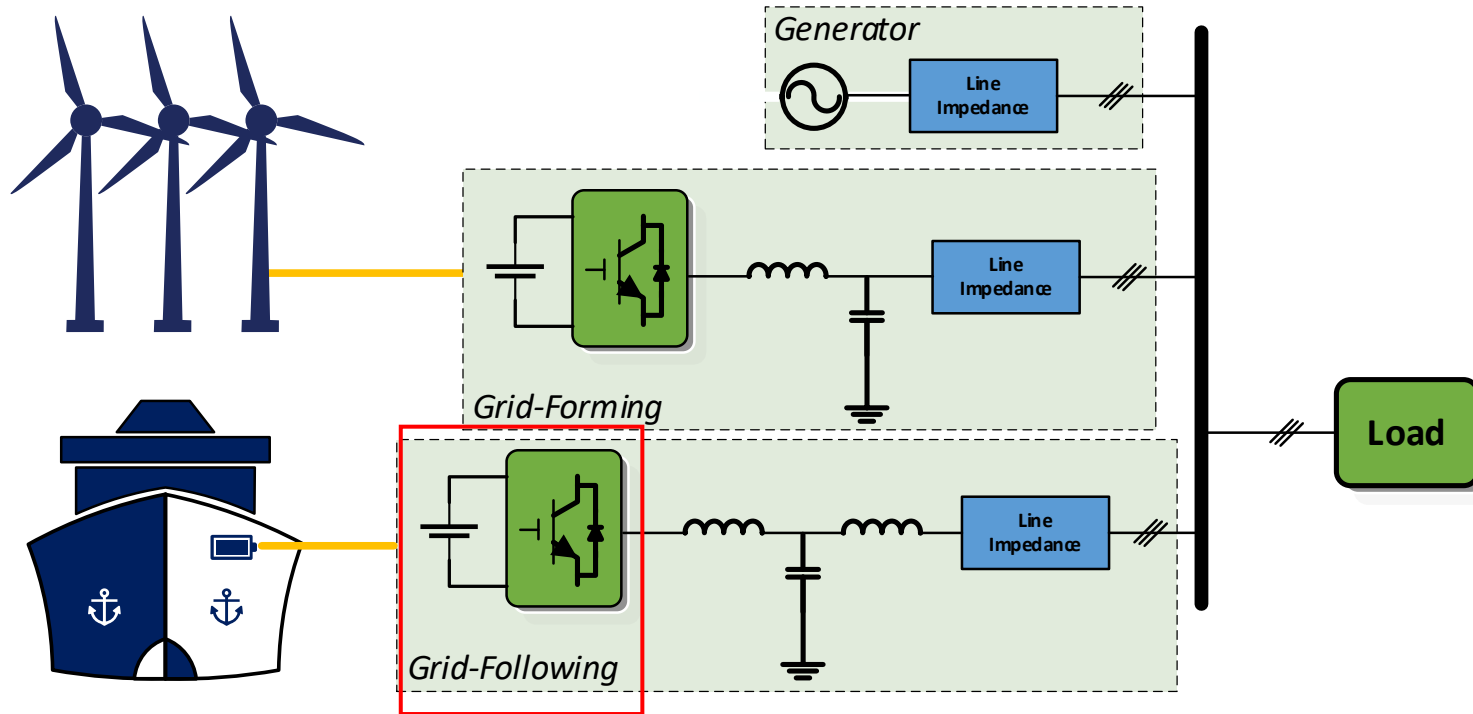


EMR for Modeling and Control of Grid-Forming and -Following Inverters

- System representation using EMR -

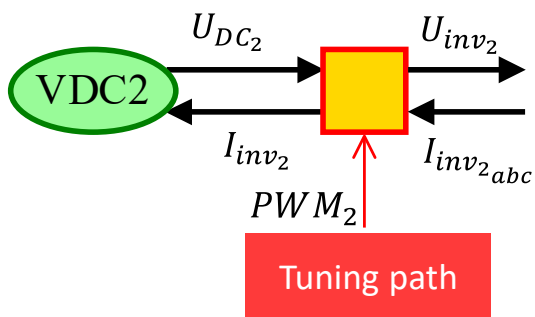
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$$\begin{cases} u_{DC_2} = \text{constant} \\ i_{inv_2} = \text{common} \end{cases}$$

$$\begin{cases} u_{inv_2} = \text{PWM}_2 \cdot \frac{u_{DC_2}}{2} \\ i_{inv_2} = \frac{\sum \text{PWM}_2 \cdot i_{inv_2abc}}{2} \end{cases}$$

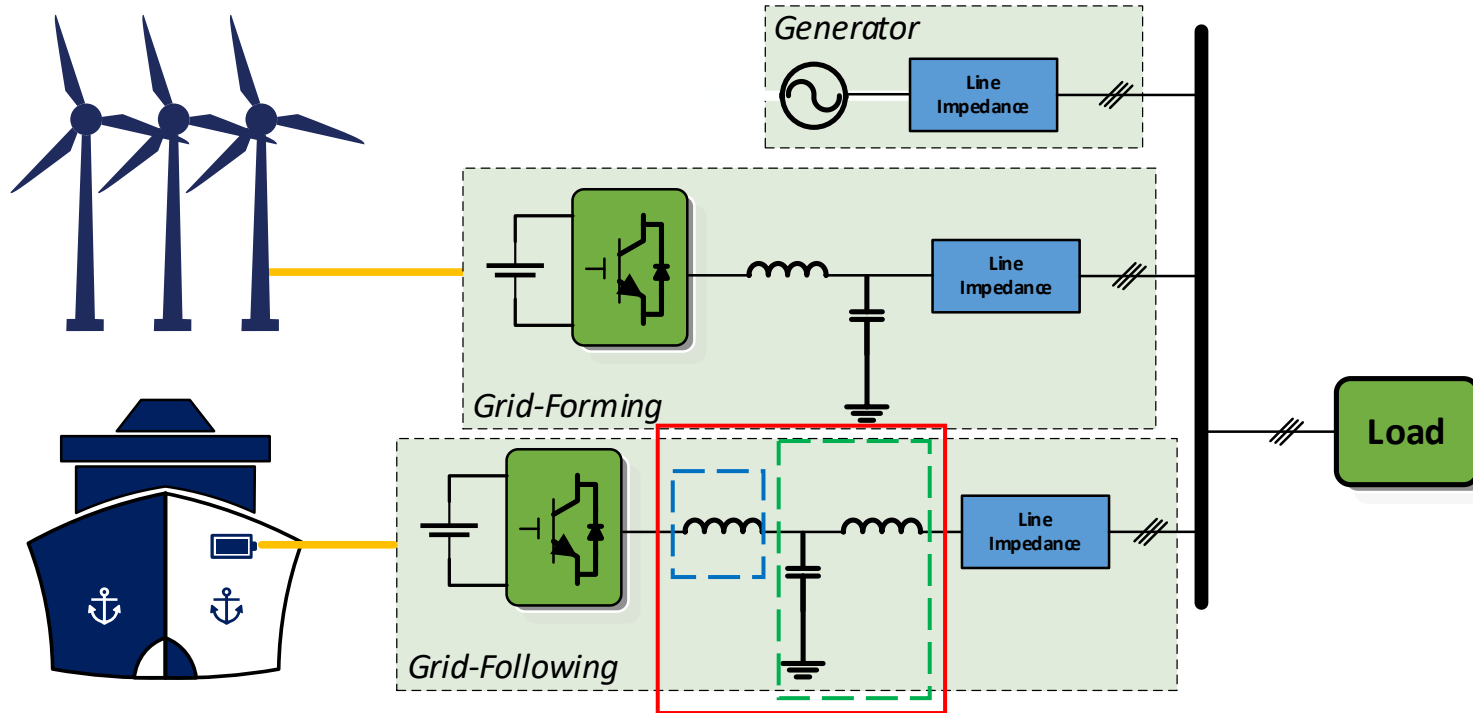


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- System representation using EMR -

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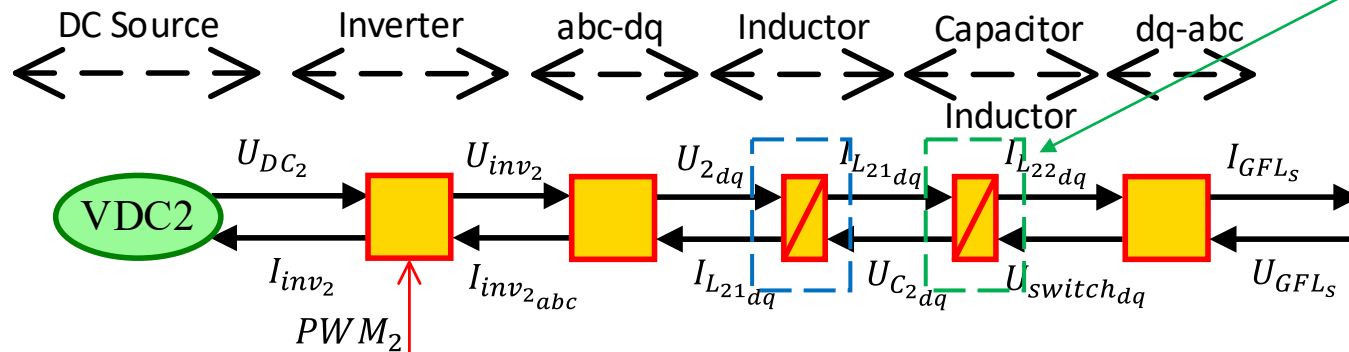


$$C_2 \frac{du_{C2d}}{dt} = i_{L21d} - i_{L22d} + w \cdot C_2 \cdot u_{C2q}$$

$$C_2 \frac{du_{C2q}}{dt} = i_{L21q} - i_{L22q} - w \cdot C_2 \cdot u_{C2d}$$

$$L_{22} \frac{di_{L22d}}{dt} = u_{C2d} - u_{switchd} + w \cdot L_{22} \cdot i_{L22q}$$

$$L_{22} \frac{di_{L22q}}{dt} = u_{C2q} - u_{switchq} - w \cdot L_{22} \cdot i_{L22d}$$

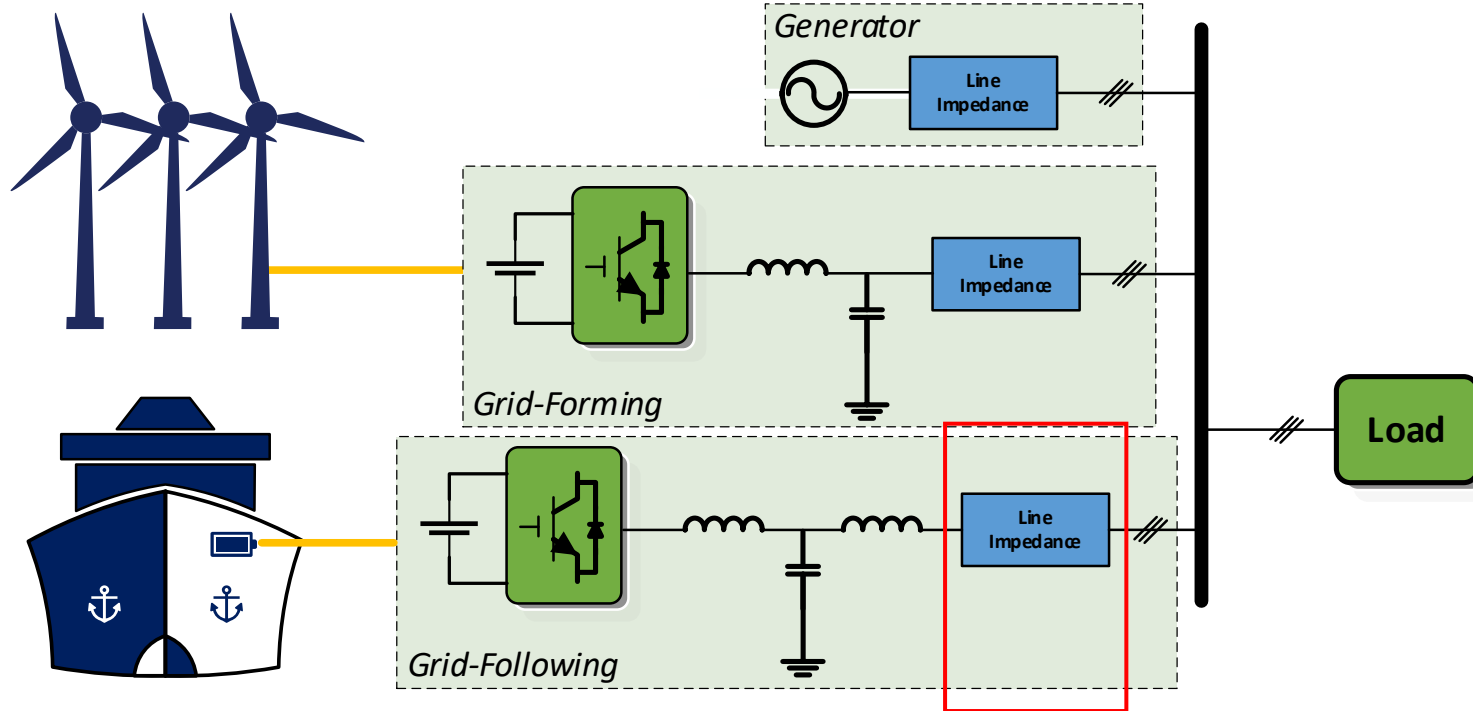


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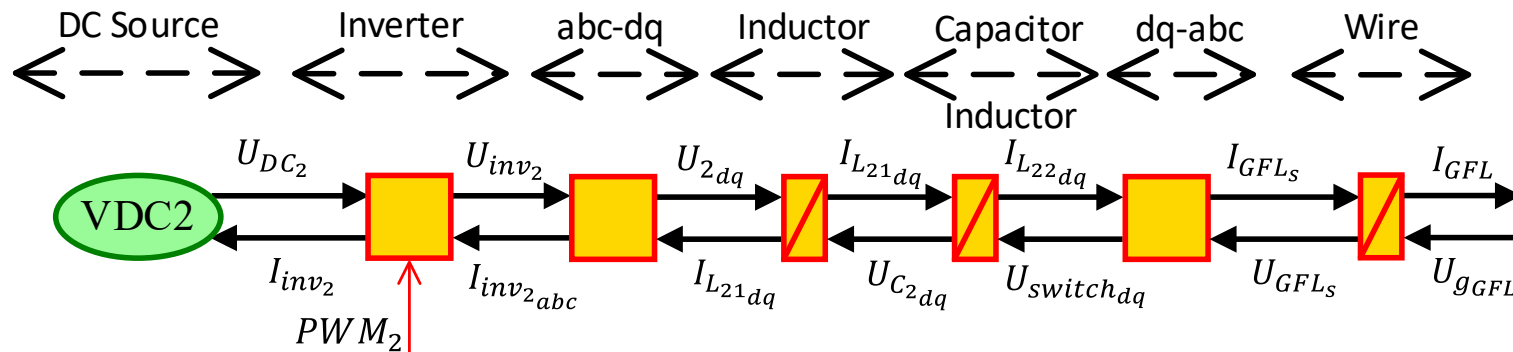
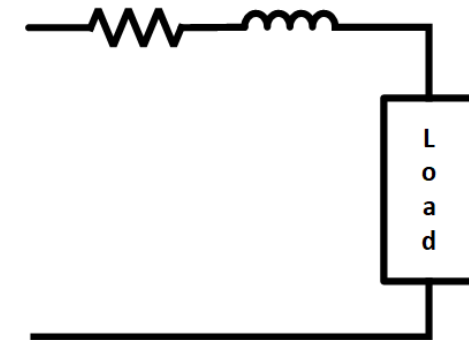
- System representation using EMR -

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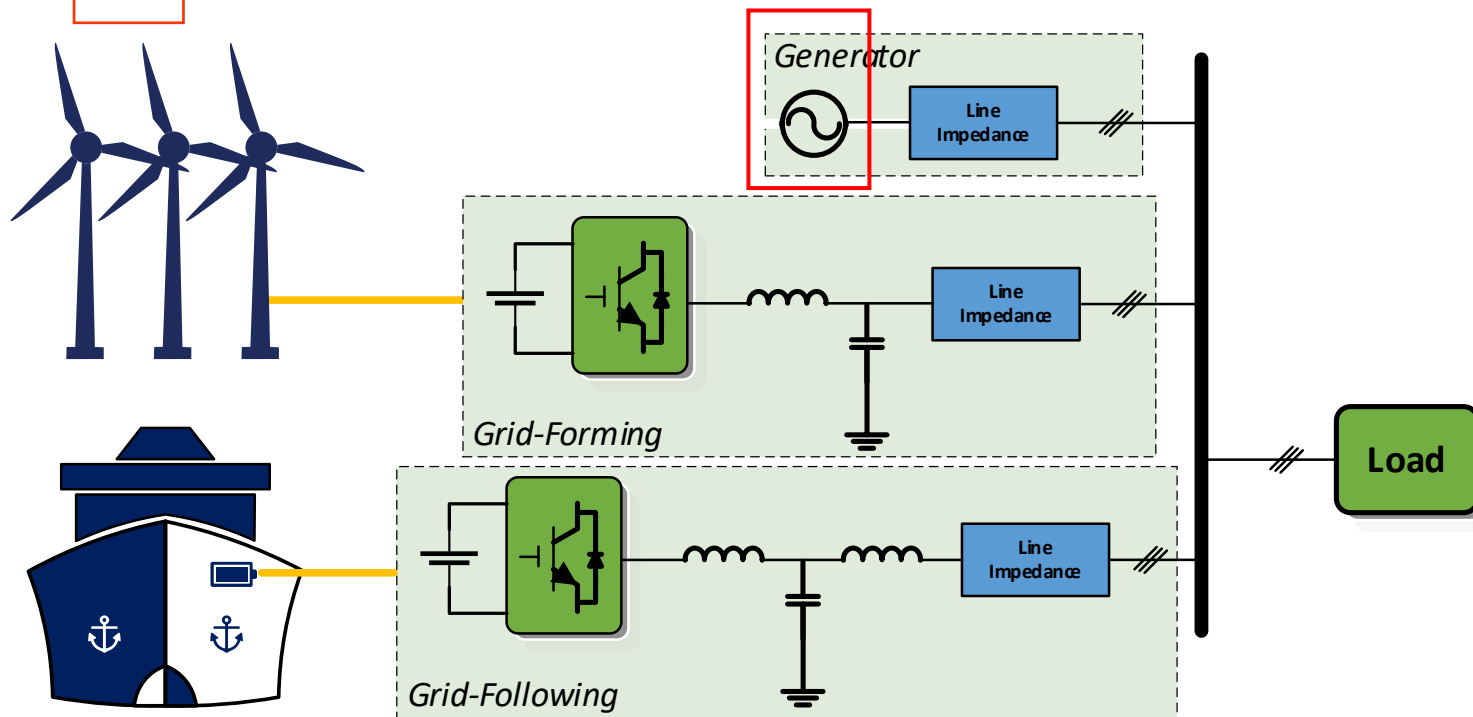
Short Transmission Line



- System representation using EMR -

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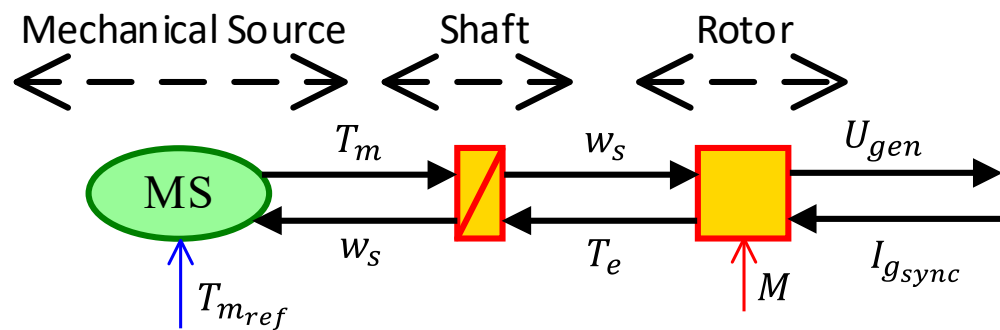
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$$T_m = T_{mref}$$

$$J \cdot \frac{dw}{dt} = T_m - T_e$$

$$\begin{cases} U_{gen} = M_f \cdot I_f \cdot w \cdot \widetilde{\sin}(wt) \\ T_e = p \cdot M_f \cdot I_f \cdot \langle i, \widetilde{\sin}(wt) \rangle \end{cases}$$

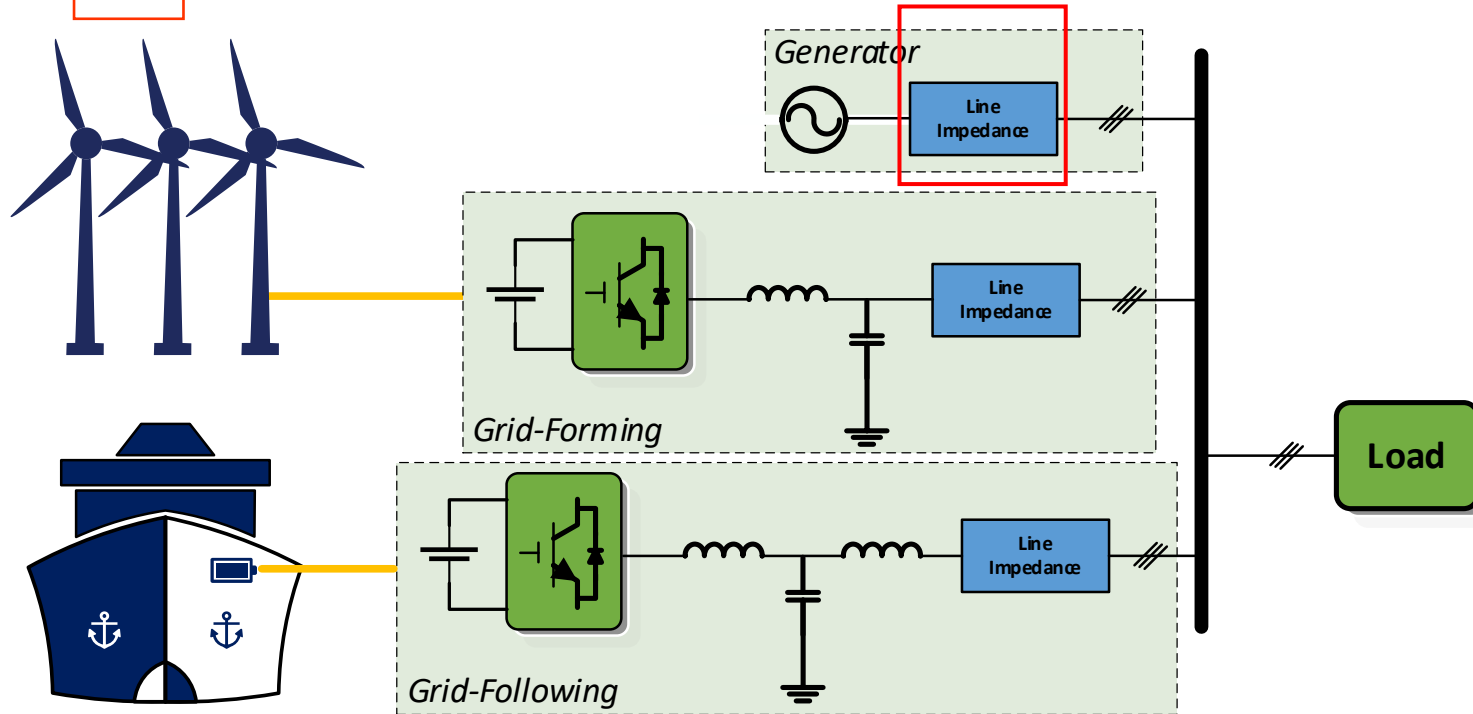


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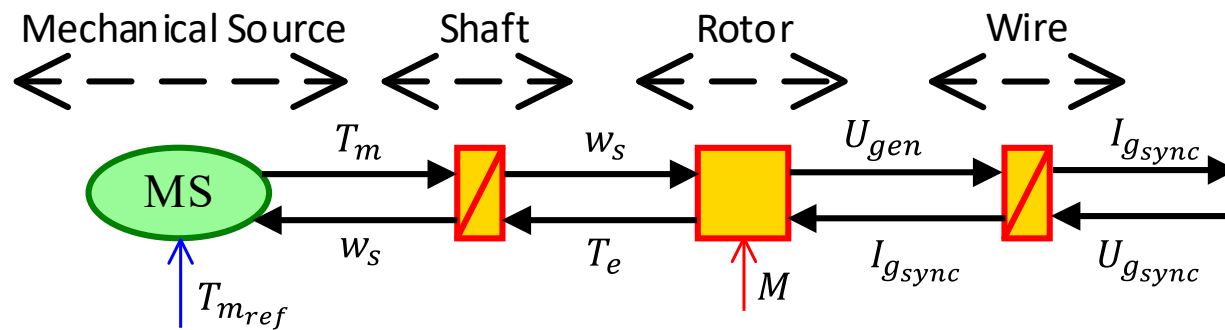
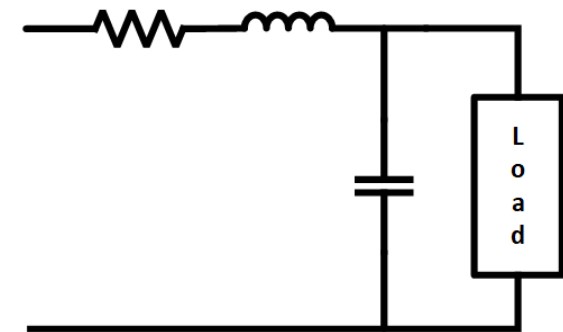
- System representation using EMR -

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Medium Transmission Line



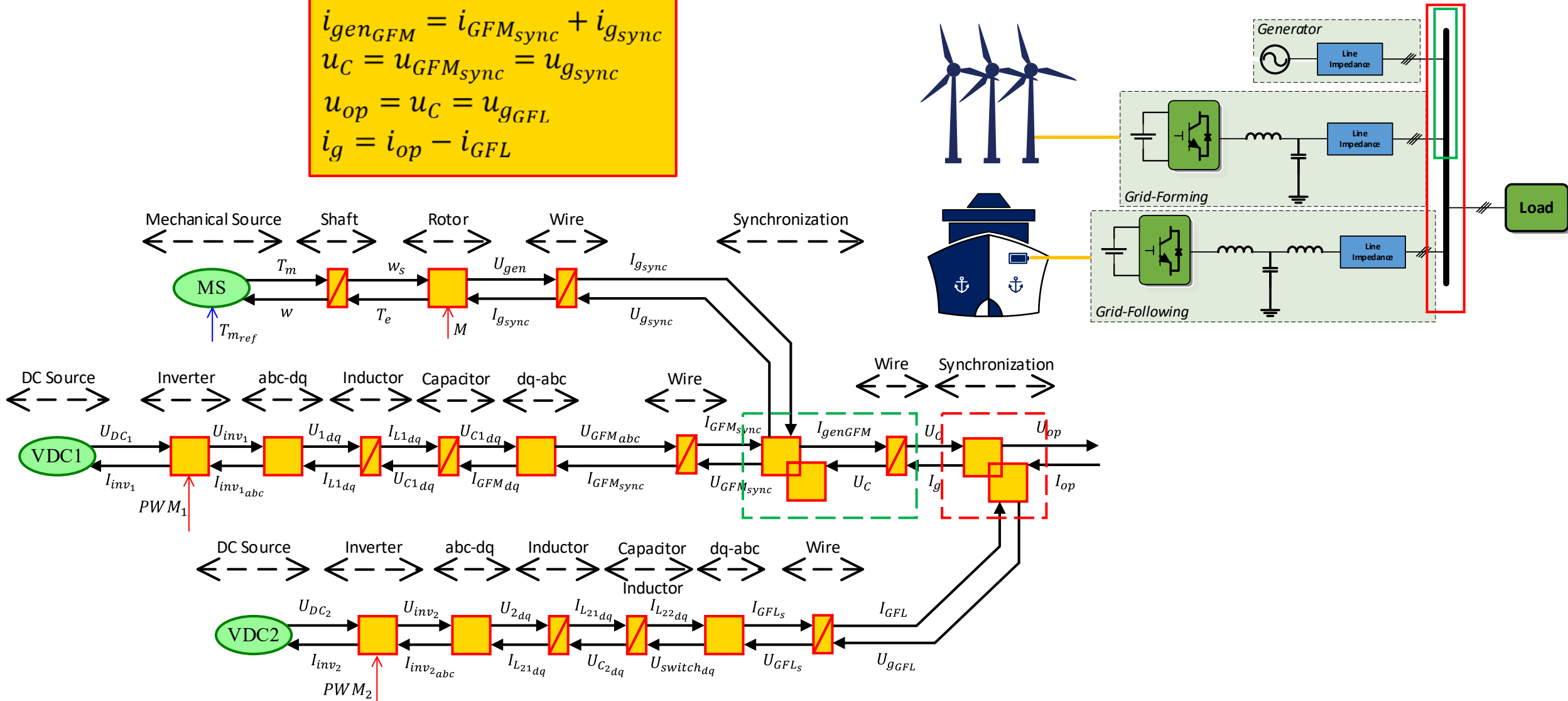
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- System representation using EMR -

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$$\begin{aligned}
 i_{gen_{GFM}} &= i_{GFM_{sync}} + i_{g_{sync}} \\
 u_C &= u_{GFM_{sync}} = u_{g_{sync}} \\
 u_{op} &= u_C = u_{g_{GFL}} \\
 i_g &= i_{op} - i_{GFL}
 \end{aligned}$$



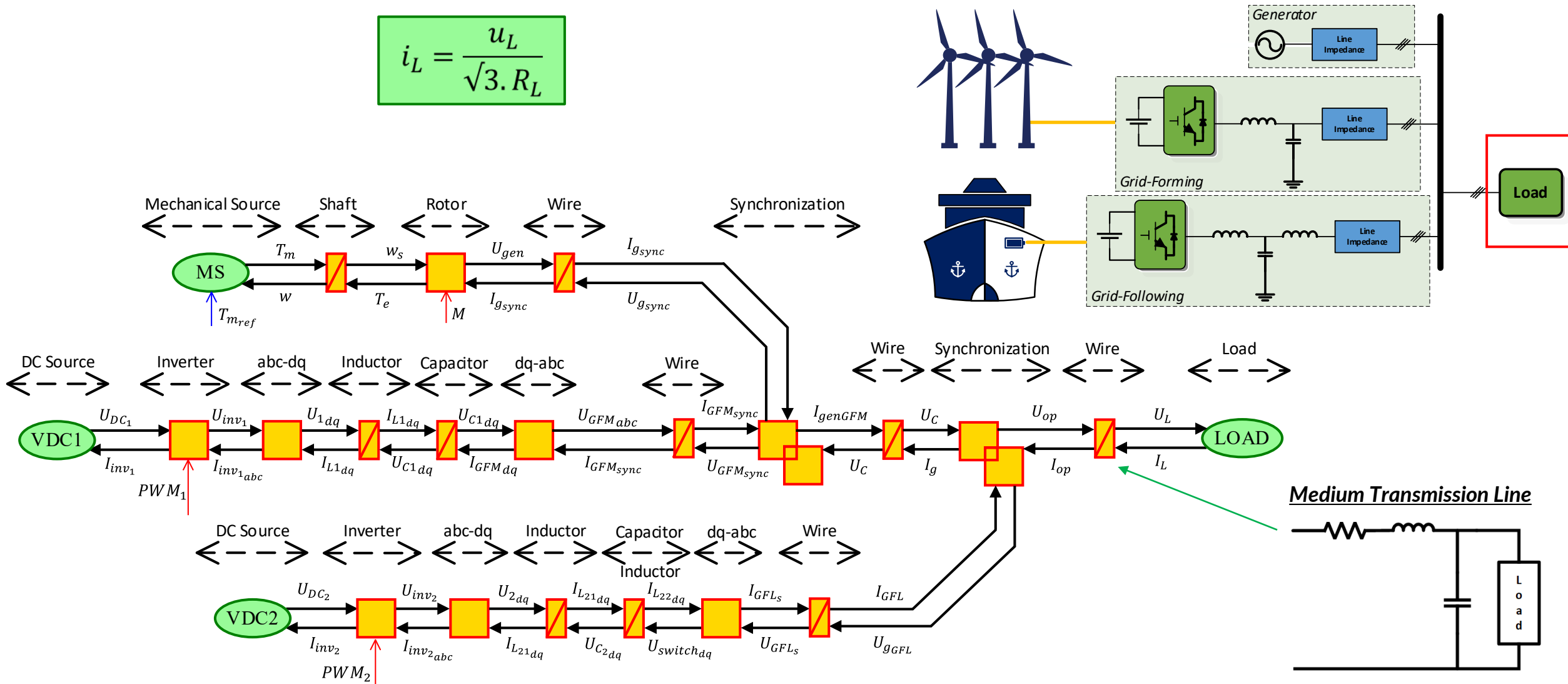
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- System modeling using EMR -

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$$i_L = \frac{u_L}{\sqrt{3} \cdot R_L}$$

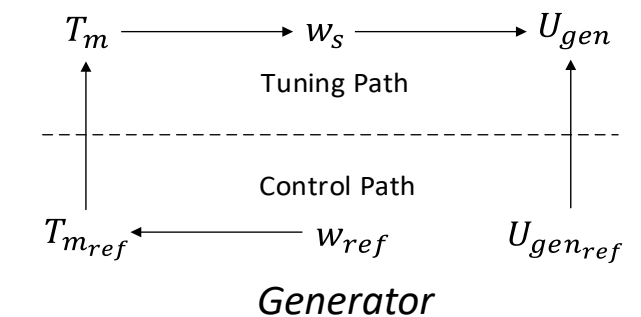
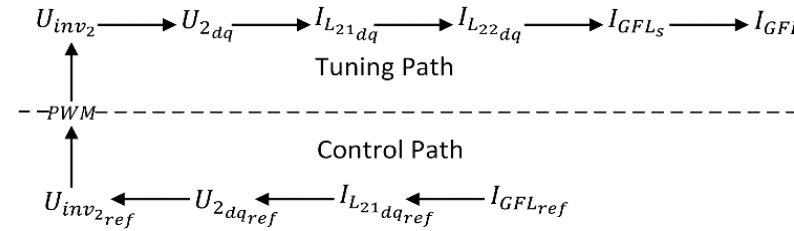
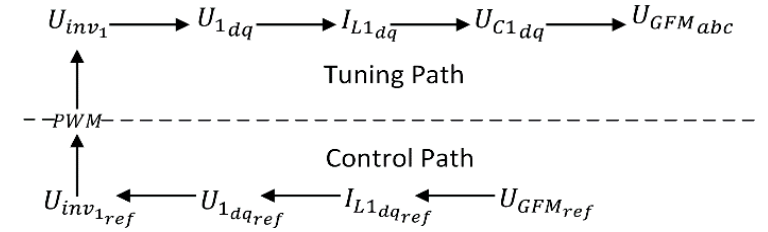
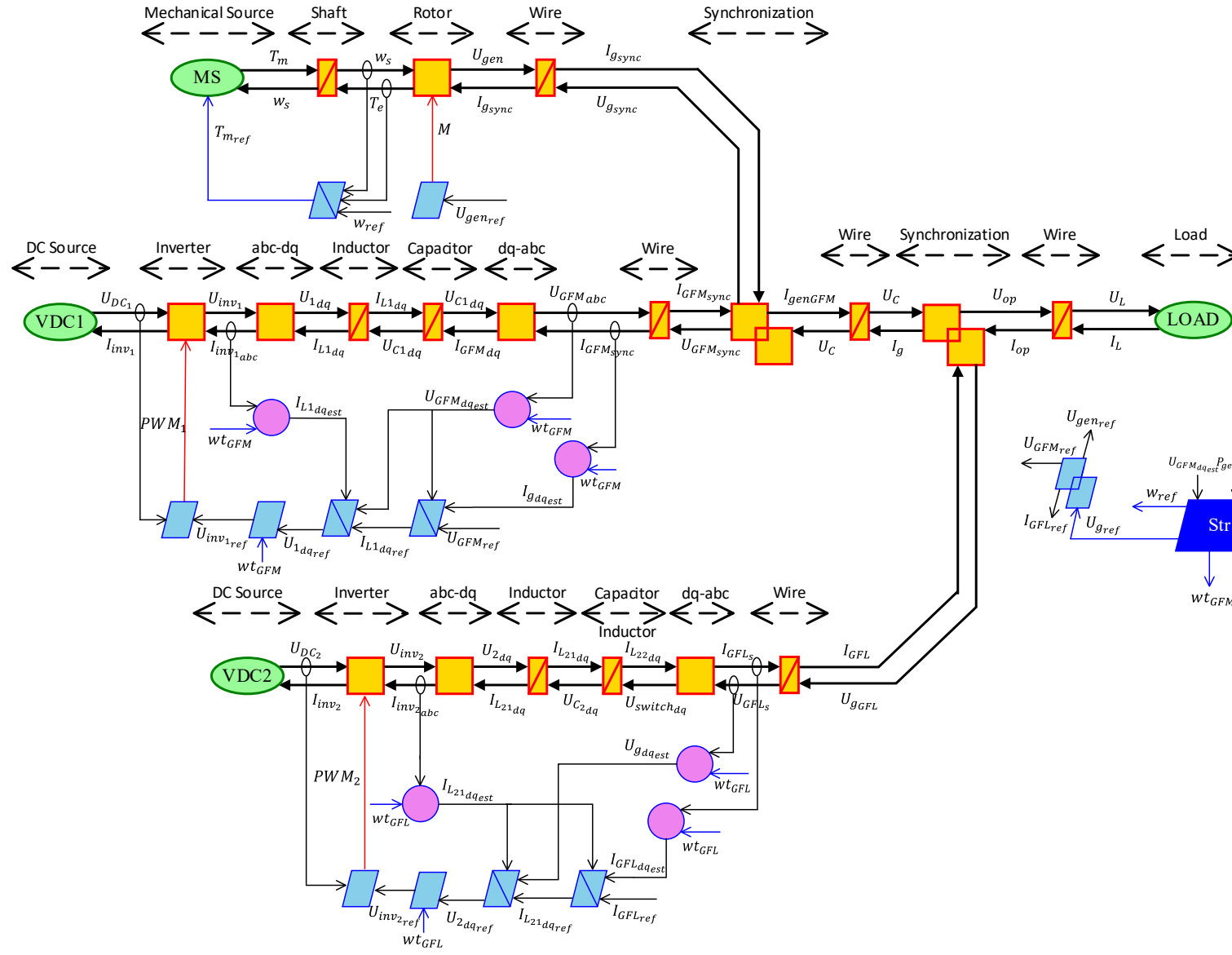


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- Inversion-based control -

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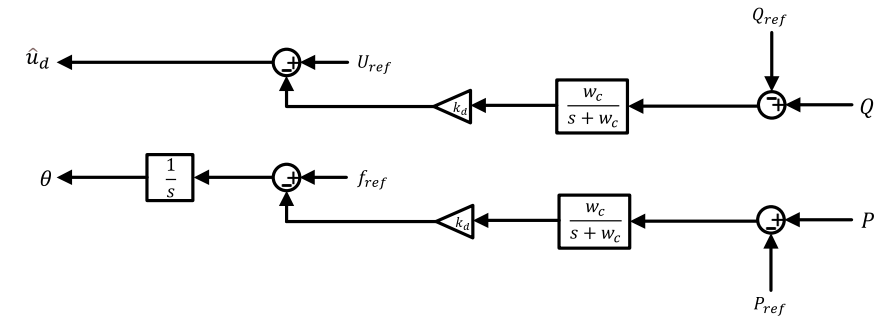
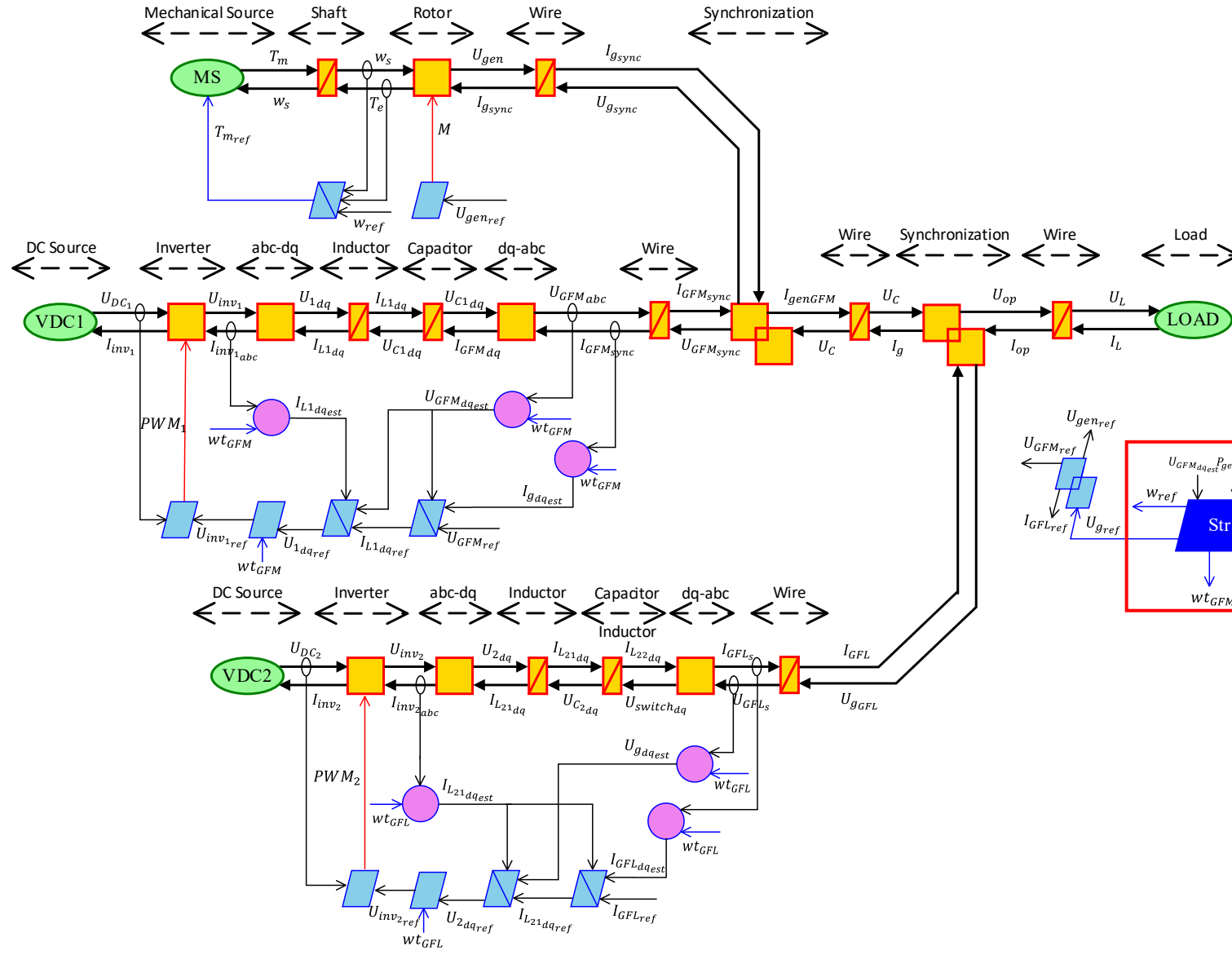


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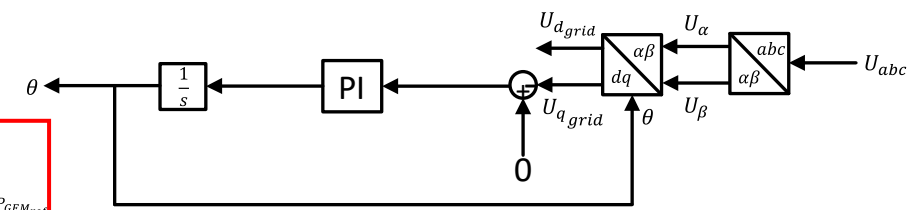
- Control scheme -

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The power control structure



Phase-Locked Loop (PLL) structure



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« Frequency Variation Analysis »

Parameters			Values
System	U_{des}	Desired voltage	5 kV
	f	Frequency	50 Hz
	R_L	Load	200 Ω
GFMI	U_{DC1}	DC source	8 kV
	L_1	Inductor	100 μ H
	C_1	Capacitor	500 μ F
	P_{ref}	Active power reference	186 kW
	Q_{ref}	Reactive power reference	0 VAr
GFLI	U_{DC2}	DC source	8 kV
	L_{21}	Inductor	300 μ H
	C_2	Capacitor	3.8 μ F
	L_{22}	Inductor	300 μ H
Generator	J	Inertia moment	10 kg m ²
	p	Number of pole pairs	4
	M_f	Mutual inductance	0.6 H

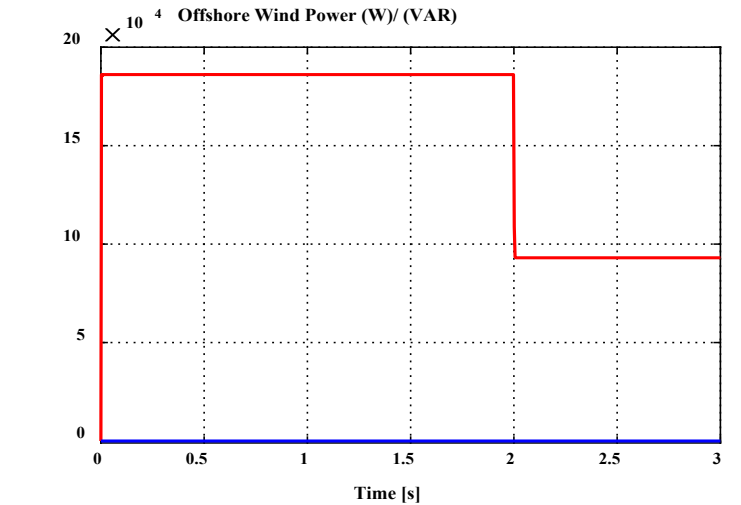
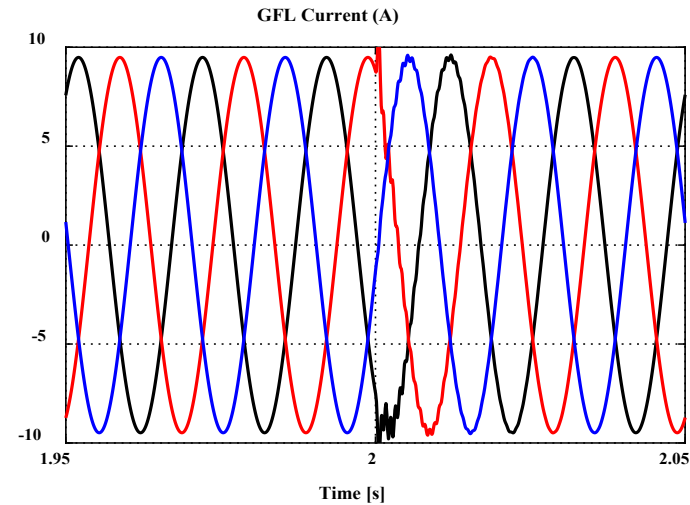
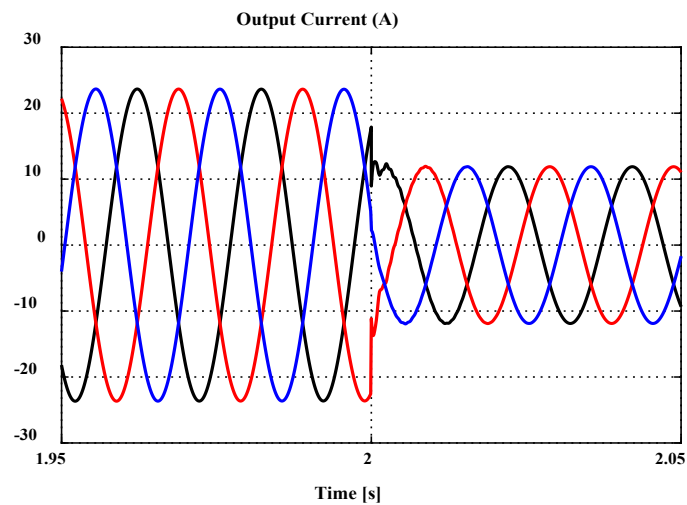
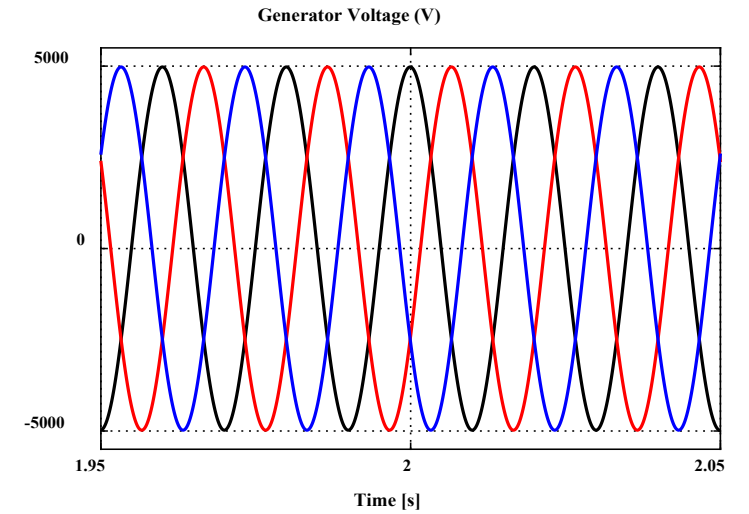
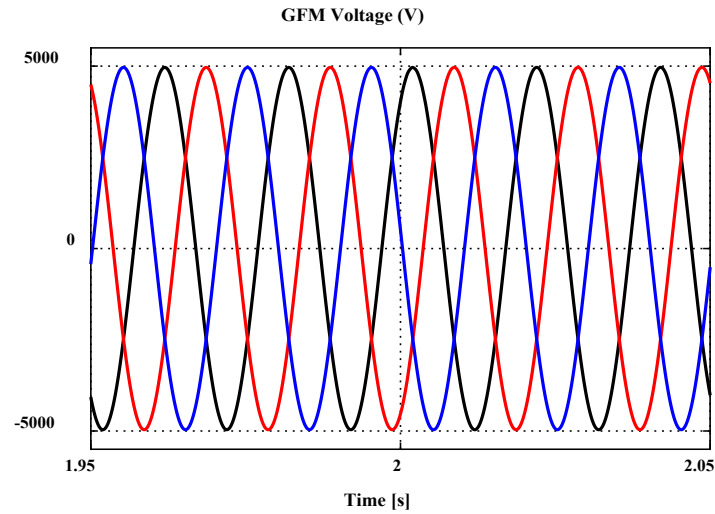
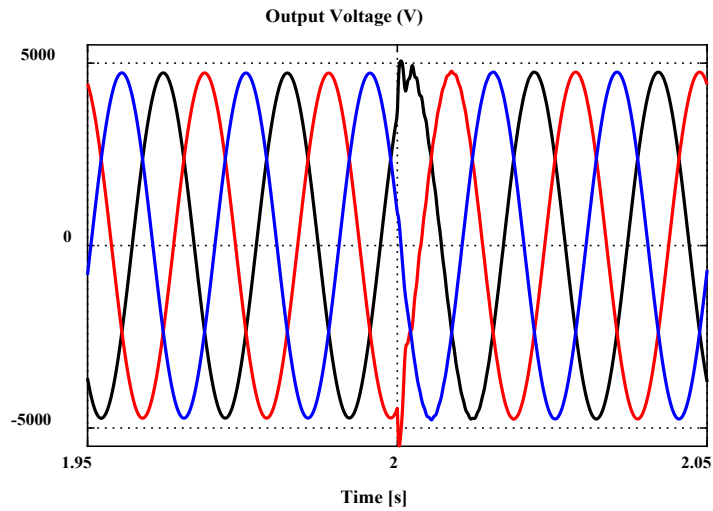
System parameters

Control Parameters			Values
System	T_s	Sampling time	1 μ s
	ω_c	Cut-off frequency	1000 Hz
	k_d	Droop gain	0.0001
GFMI	k_{pv}	Proportional gain of the voltage controller	0.1
	k_{iv}	Integral gain of the voltage controller	100
	k_{pi}	Proportional gain of the current controller	30
	k_{ii}	Integral gain of the current controller	200
GFLI	k_{ppll}	Proportional gain of PLL	180
	k_{iv}	Integral gain of PLL	3200
	k_{pif}	Proportional gain of the current controller	30
	k_{ii}	Integral gain of the current controller	200
Generator	k_p	Proportional gain of the moment controller	500
	k_i	Integral gain of the moment controller	50

Control parameters

Scenario

- Initially the GFMI is energized
- Starting the generator
- Injecting the GFL current into the microgrid
- At $t = 2s \rightarrow$ Simultaneously change the power load demand



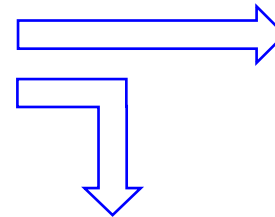
The obtained signals when having a sudden change in power demand

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- Line impedance effect on frequency variation -

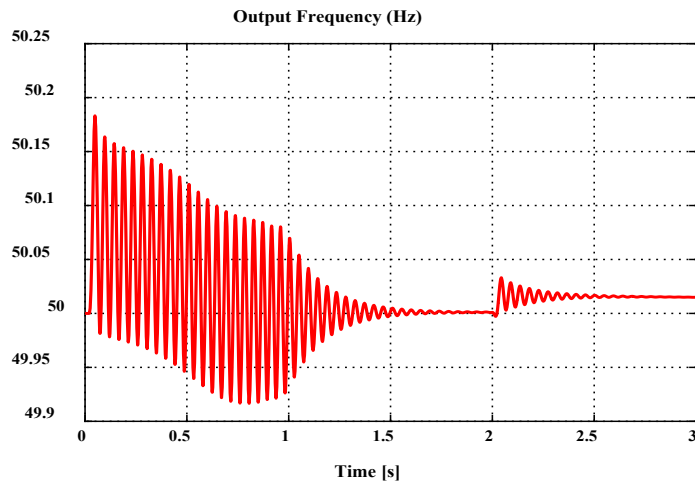
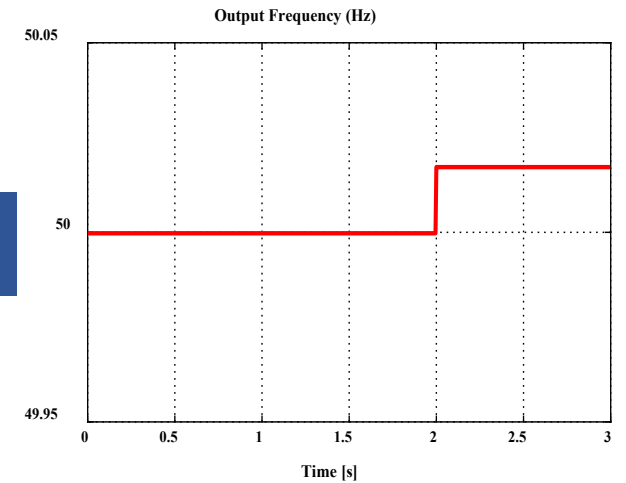
	Short	Medium	Long
R_w	1.7Ω	3.7Ω	7.7Ω
L_w	0.03 mH	0.3 mH	3 mH
C_w	16.5 μ F	44 μ F	61 μ F

Transmission line parameters

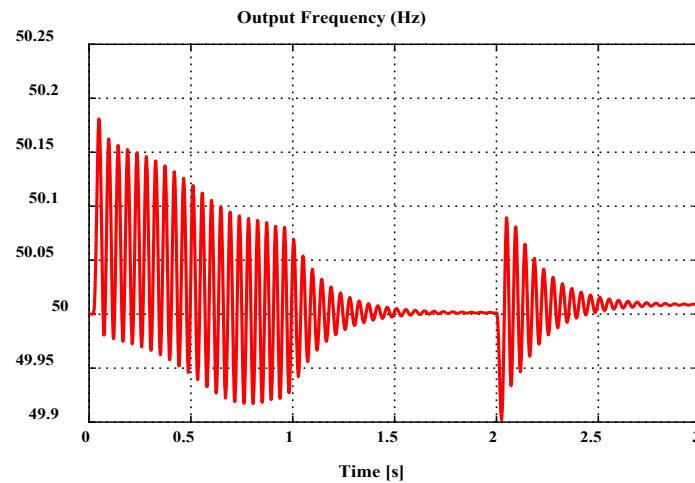


Fast-Fourier Transform (FFT)

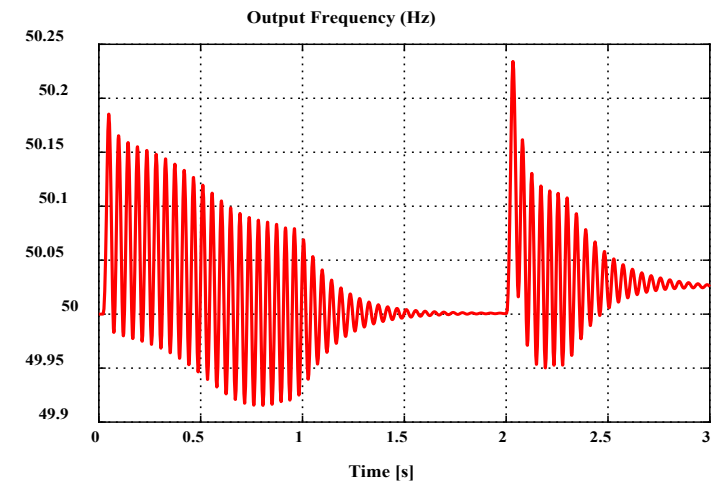
Phase-Locked Loop (PLL)



Short line



Medium line



Long line



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« Conclusions & Perspective »

Conclusions

Microgrid system modeling
and control

Grid frequency variation
analysis

The line impedance effect
on the system frequency



Future works

- Optimize control strategy for GFMI (matching control) and GFLI (observer)
- Investigate the feasibility of the proposed seaport system for a larger scale
- Propose solutions to mitigate frequency fluctuation



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« Time for Questions »